

CAPP Growth Supply Case
Blended Supply to Trunk Pipelines and Markets

<i>Thousand barrels per day</i>	Forecast															Extended Forecast										
	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
CONVENTIONAL																										
Total Light and Medium	569	595	606	617	622	626	621	619	602	584	568	556	542	529	513	498	485	473	460	448	437	425	414	404	393	383
Net Conventional Heavy to Market	309	300	289	286	281	274	265	257	246	233	219	207	195	181	168	156	146	136	127	119	111	103	97	90	84	79
TOTAL CONVENTIONAL	878	895	895	902	902	899	886	876	849	817	787	763	737	710	680	654	631	609	587	567	547	529	511	494	477	462
OIL SANDS																										
Upgraded Light (Synthetic)1	660	723	843	869	885	922	936	942	954	973	998	991	981	975	970	969	963	957	951	946	940	934	929	923	918	912
Oil Sands Heavy 2	1,162	1,204	1,301	1,417	1,628	1,728	1,886	2,031	2,209	2,460	2,681	2,887	3,067	3,251	3,438	3,622	3,731	3,843	3,958	4,077	4,199	4,325	4,455	4,589	4,726	4,868
TOTAL OIL SANDS AND UPGRADERS	1,822	1,927	2,145	2,285	2,513	2,650	2,822	2,972	3,163	3,433	3,679	3,878	4,049	4,226	4,409	4,591	4,694	4,800	4,910	5,023	5,139	5,260	5,384	5,512	5,644	5,780
Total Light Supply	1,229	1,319	1,450	1,485	1,506	1,547	1,557	1,561	1,557	1,557	1,566	1,547	1,523	1,503	1,483	1,467	1,448	1,430	1,412	1,394	1,377	1,360	1,343	1,327	1,311	1,295
Total Heavy Supply	1,471	1,504	1,590	1,702	1,909	2,001	2,151	2,287	2,455	2,693	2,899	3,094	3,262	3,432	3,606	3,778	3,877	3,979	4,085	4,196	4,310	4,429	4,552	4,679	4,811	4,947
WESTERN CANADA OIL SUPPLY	2,700	2,822	3,040	3,188	3,415	3,549	3,708	3,848	4,012	4,250	4,466	4,641	4,786	4,936	5,089	5,245	5,325	5,409	5,497	5,590	5,687	5,789	5,895	6,006	6,121	6,242